

Stakeholder Engagement Initiatives Involving dispatchable loads

June 2, 2009
Guy Springgay



All open stakeholder engagement initiatives

Plan #	Stakeholder Engagement Plan Name	Status	Sponsor
SE-75	Outage Management Replacement Project	Webcast held May 22 to review prototype of the online form - target implementation date of December 2009. Written comments received from one dispatchable load.	Lenard Kula
SE-73	Enhanced Day-Ahead Commitment	Working groups have been meeting over the past three months for Operations and Settlements. One dispatchable load (DL) is on both the groups.	Don Tench
SE-57	Embedded and Renewable Generation	Expanded scope to include centralized renewable energy forecasting system; dispatch priority during times of low demand (SBC); and development of standards specific to renewable resources to facilitate maximum penetration. Comments received from Abitibi-Bowater and IESO response to posted. Next meeting is June 16 to discuss centralized forecasting.	Darren Finkbeiner
SE-78	Export Tariff study	Delivery of preliminary report and conclusions has been delayed. AMPCO sits on the group. Next meeting in late June.	Nick Ingman
SE-74	Market Transaction Interface project (MPI replacement)	IESO response to stakeholder feedback has been posted. Business Scenario and project roadmap to be posted shortly. Four DL participated in web questionnaire plus one DL service provider.	Kerry Noble

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SE-67	Review of Operating Reserve and Market Schedule Practices & Policies	Discussion paper to be posted in 2nd Quarter 2009 will be delayed. The review will look at reducing the OR requirement when OR is activated; reducing the OR requirement when receiving NPCC shared activation of reserve; excluding energy received from NPCC shared activation of reserve from market demand; excluding curtailed exports for adequacy from the market schedule; excluding curtailed imports for surplus baseload generation from the market schedule.	Darren Finkbeiner
SE-79	More Efficient Uniform Price	To be determined. This initiative is to study the market inefficiencies between the physical scheduling and the 'market schedule' used to determine prices.	Don Tench
SE-71	Establishing Priorities for IESO Studies of market design changes	To be determined	Don Tench
SE-45	Economic dispatch of linked wheel transactions	Webcast June 15 with working group to review the analysis of the costs and benefits on the workings group's proposed design elements & issues	Don Tench
SE-40	Loss Penalty Factors	On Hold	Darren Finkbeiner