

Pricing Events – January 2007

March 1, 2007

MPWG



Agenda (15 minutes)

1. Rationale and Criteria for analysis
2. January Discussion
 - High-price hours
 - Low-price hours
 - High uplift hours
 - Interval price change
 - Emergency control actions
3. Wrap Up

- Analysis requested by MPWG in November to review market results (pricing events)
- Market Surveillance Panel report criteria
 - HOEP > \$200
 - HOEP < \$20
 - Hourly Uplifts > HOEP
- Additional criteria
 - Interval to interval price change of >100% where MCP >\$50
 - Use of emergency control actions (voltage reductions, emergency energy purchase)

- No occurrences in January
 - 3 intervals of MCP > \$200
- Can be attributed to real time demand much greater than pre-dispatch forecast

- 18 occurrences in January
 - Low priced hours occurred on only 5 days
- Can be attributed to one or more of the following situations:
 - Real time demand is much lower than forecast
 - Failed exports

- No occurrences in January

- 18 instances in January
- Most instances are due to changes of bids & offers and intertie scheduling at the top of the hour
- Other causes include large changes in demand within the hour

- No emergency control actions were used in January
- When they occur, we will describe circumstances and pricing effect of their implementation

- **January Summary**
 - 0 High price hours
 - 18 Low price hours
 - 0 Hours with Hourly uplift > HOEP
 - 18 Intervals with large interval change
 - 0 Emergency control actions
- Comments & suggestions are welcome