

Outage Rejection Process (Mid-Term)

1. receive approval evaluation request from MF&I Outage Management, specific to one or more outages.
2. retrieve reserve values from published 18-Month Outlook (or from more recent capacity analysis if available).
3. adjust reserve values to include “assessed” interconnection supply (see [criteria](#))
4. retrieve outages from Integrated Outage Management System (IOMS) for period in question.
5. order outage list by timestamp priority, for weeks where adjusted reserves are forecast to be less than zero.
6. further adjust reserves for MW relief from lower priority outages not yet being evaluated. Flag for potential rejection later.
7. approve outages if deficiency is zeroed by step 6, or do step 8 if deficiency persists.
8. reject outages seeking approval, based on timestamp priority from lowest (most recent) timestamp priority to highest (least recent) priority until step 6 deficiency is zeroed. This step may iterate with step 6.
9. approve remaining outages

Criteria

- a) Reject outages, based in mid-term outlook if one or more weeks of negative reserve margin exist following allowance for assessed interconnection supply.
- b) allowance for interconnected supply will be assessed to be the lesser of known limitations or

Straw Alternatives

alternatives for assessed interconnection supply could include:

- current: 700MW total (based primarily on historic patterns prior to 2002 and all-hours average since market opening)
- the average actual import level for the same time period as the one being assessed, in the preceding year
- the average actual import level for the same time period as the one being assessed in the preceding 5 years
- the average actual import level for the same time period as the one being assessed in the preceding year, on-peak hours only
- the average actual import level for the same time period as the one being assessed in the preceding 5 years, on-peak hours only
- the average actual import level for last 12 months, all hours included
- the average actual import level for last 12 months, on-peak hours only
- other.....

Other considerations include

- consistency with near-term outage approval criteria associated with the System Adequacy Assessments (SAA),
- sufficient history included to arrive at a defensible quantity
- sufficient buffer for unforeseen risks

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