

## Minutes of the 8<sup>th</sup> Meeting of the Forecasts and Assessments Sub-Committee

January 21, 2004 1:15 pm to 4:30 pm  
Clarkson System Control Centre, Room 216

### Attendees:

Elinor D’Cunha	Ontario Power Generation
Greg Hine	Independent Electricity Market Operator
Craig Lemon	Union Gas
Dan Rochester	Independent Electricity Market Operator (chair)
Richard Rogacki	Ministry of Energy
Bob Rowe	Hydro One Networks
Mel Waselovich	Stelco
Bunli Yang	E4

dial-in facilities were unavailable due to Bell network problems

### Agenda Item #1: Review of minutes: Meeting #7 D. Rochester

For Action 7-1, Dan Rochester was to review the treatment of Pickering Units 1, 2, 3 in future Outlooks. The review was completed, and the units will continue to be included in the Existing Installed Generation Resources Table, as there are no compelling reasons to change the classification. The Pickering units continue to be on planned outage and have not been de-registered.

### Agenda Item #2: Outstanding action items

None.

### Agenda Item #3: Q4 2003 18-Month Outlook all

The most recent 18-Month Outlook (December 19, 2003) was discussed briefly. One member speculated that, in a change over the past 6 months, uncertainties in the forecast supply situation seemed to be on the upside. [Subsequent to the meeting, an Update was issued at the end of January, which reports small improvements in Reserves Above Requirements (remaining positive) for the first half of the forecast period.]

### Agenda Item #4: Energy Conservation and Supply Task Force Report R. Rogacki

R. Rogacki gave a personal review of the recent report by the Electricity Conservation and Supply Task Force, Tough Choices. He observed that though the government had not expected agreement or a broad consensus reaction either at the time of commissioning or at the time of publication of the report, reactions to the report have not been severely critical. The report should be viewed as a point of departure, as other important reviews are forthcoming.

Richard noted the highlights and many of the recommendations of the Task Force and its reasoning. Members in the discussion noted some pessimism, or perhaps realism, underlying the expected supply situation depicted in the report.

The Task Force drew its own conclusions about forecasted demand, rather than using the IMO's 10-year forecast, and used a rate of 1.7% for annual growth. Conservation and expanded demand management are targeted to reduce actual growth to 0.5% per year.

**Agenda Item #5: Review definitions of Outlook Supply Scenarios**

The meeting was adjourned before this agenda item.

**Agenda Item #6: Confirm Meeting 9**

The next meeting is scheduled for April 7, 2004. Dan Rochester is waiting to receive all suggestions for agenda items. The IMO's next 10-year forecast is planned for issue by March 31, 2004.