

## Monthly Interim Update

This document presents updated information relative to the last published 18-Month Outlook (or Monthly Update). Figures are presented only for the Normal Weather, Planned Scenario. This update reflects changes to generator outages and generation in-service dates as submitted by Market Participants. This information was current as of Month DD, YYYY.

Table 1 shows the updated status of Committed and Contracted Generation Resources for the Planned Scenario. This is a partial update of Table 5.2 in the Outlook.

**Table 1 - Committed and Contracted Generation Resources**

Proponent/Project Name	Zone	Fuel Type	Estimated Effective Date	Project Status	Capacity (MW)
Kruger Energy Port Alma Wind Power Project	West	Wind	2008-Q3	Construction	101
Lac Seul Hydroelectric Project	Northwest	Water	2008-Q3	Construction	13
Countryside London Cogeneration Facility	West	Gas	2008-Q3	Construction	12
Umbata Falls Hydroelectric Project	Northwest	Water	2008-Q4	Construction	23
Greenfield Energy Centre	West	Gas	2008-Q4 *	Commissioning	1,005
Melancthon II Wind Project	Southwest	Wind	2008-Q4 *	Construction	99
Enbridge Ontario Wind Farm	Southwest	Wind	2008-Q4 *	Construction	182
Portlands Energy Centre Combined Cycle Operation	Toronto	Gas	2009-Q1	Construction	240
Goreway Station Project	Toronto	Gas	2009-Q1 *	Commissioning	860
St. Clair Energy Centre	West	Gas	2009-Q1	Construction	570
Return of Unit 7 at Beck 1 as a 60 Hz unit	Niagara	Water	2009-Q1	Construction	59
Nuclear Upgrade	N/A	Uranium	2009-Q2 *	Construction	27
Algoma Energy Cogeneration Facility	Northeast	Industrial Gas	2009-Q2	Construction	63
Wolfe Island Wind Project	East	Wind	2009-Q2	Approvals & Permits	198
Bruce Unit 2	Bruce	Uranium	2009-Q3	Construction	750
East Windsor Cogeneration Centre	West	Gas	2009-Q3	Construction	84
Retirement of Lower Wawaitin 25 Hz generation to convert to 60 Hz	Northeast	Water	2010-Q1	Connection Assessment	-11
Bruce Unit 1	Bruce	Uranium	2010-Q1	Construction	750
<b>Total</b>					<b>5,024</b>

Table Notes

1. Totals may not add due to rounding
2. \* indicates that the estimated Effective Date or the Capacity for the project or both may have changed from the last Update/Outlook.

Table 2 contains the updated Assessment of Resource Adequacy for the Normal Weather, Planned Scenario. The table has been updated to reflect the most recent generator outage information and in-service dates and the resulting impact on reserves. This is an update of Table A2 in the Outlook.

**Table 2 - Assessment of Resource Adequacy: Normal Weather, Planned Scenario**

Week Ending Day	Ontario Market Demand MW	Total Resources MW	Total Reductions in Resources MW	Demand Measures MW	Available Resources MW	Required Resources MW	Available Reserve %	Available Reserve MW	Required Reserve %	Required Reserve MW	Reserve Above Requirement MW
05-Oct-08	19,142	31,817	7,808	542	24,550	21,808	28.3	5,408	13.9	2,666	2,742
12-Oct-08	19,405	31,817	8,240	542	24,118	21,851	24.3	4,713	12.6	2,446	2,267
19-Oct-08	19,790	31,817	7,597	542	24,761	22,344	25.1	4,971	12.9	2,554	2,417
26-Oct-08	20,240	31,817	7,193	542	25,165	22,944	24.3	4,925	13.4	2,704	2,221
*	*	*	*	*	*	*	*	*	*	*	*
*	*	*	*	*	*	*	*	*	*	*	*
07-Mar-10	21,026	36,692	9,420	542	27,814	23,925	32.3	6,788	13.8	2,899	3,889
14-Mar-10	20,502	36,692	9,435	542	27,799	23,384	35.6	7,297	14.1	2,882	4,415
21-Mar-10	20,026	36,692	9,581	542	27,653	22,904	38.1	7,627	14.4	2,878	4,749
28-Mar-10	19,659	36,692	9,712	542	27,522	22,450	40.0	7,863	14.2	2,791	5,072

Shading indicates columns that will not be updated, including the last week ending date.

Table 3 displays the Bottled Generation for the Bruce, West, Northeast and Northwest zones under the Normal Weather, Planned Scenario. This table reflects the impact of the updated generation outage information. This is a partial update of the Outlook's Table A3.

**Table 3 - Zonal Bottled Generation: Normal Weather, Planned Scenario**

Week Ending Day	Planned Resource Scenario		
	Bruce & West MW	Northeast MW	Northwest MW
05-Oct-08	121	0	0
12-Oct-08	0	0	0
19-Oct-08	0	0	0
26-Oct-08	0	0	118
*	*	*	*
*	*	*	*
07-Mar-10	2,171	0	219
14-Mar-10	2,195	0	230
21-Mar-10	2,221	0	249
28-Mar-10	2,264	0	238

Shading indicates columns that will not be updated, including the last week ending date.

Table 4 shows how the actual and weather-corrected demand is tracking against the forecast from the last Outlook.

**Table 4 – Actual and Weather Corrected Demand versus Forecast**

Week Ending Day	Peak Demand Forecast	Actual Peak Demand	Weather Corrected Peak Demand	Energy Demand Forecast	Actual Energy Demand	Weather Corrected Energy Demand
	MW			GWh		
05-Oct-08	19,142	23,436	23,286	3,600	3,596	3,587
12-Oct-08	19,405	20,046	19,896	3,700	3,699	3,695
19-Oct-08	19,790	20,687	20,537	3,800	3,790	3,784
26-Oct-08	20,240	20,988	20,838	3,900	3,891	3,884
*	*	*	*	*	*	*
*	*	*	*	*	*	*
07-Jun-09	20,790	23,923	23,773	3,900	3,895	3,889
14-Jun-09	23,108	25,490	25,340	4,000	4,000	3,992
21-Jun-09	24,080	26,569	26,419	4,100	4,096	4,090
28-Jun-09	23,540	26,182	26,032	4,200	4,195	4,192

Shading indicates columns that will not be updated, including the last week ending date.