

# Forecasts and Assessments Standing Committee



## Minutes of Meeting

<b>Date held:</b> <i>October 15, 2008</i>	<b>Time held:</b> 1:15 pm to 4:30 pm	<b>Location held:</b> Clarkson System Control Centre, Room 216
<b>Invited/Attended:</b>	<b>Company name:</b>	<b>Attendance Status:</b> (A)ttended; (R)egrets; (S)ubstitute
M. Fayyaz Akram	Hydro One	R
Muhammad Mueen	Hydro One	A
Dave Brown	Ontario Energy Board	R
Peter Gruttke	Ontario Power Generation	A
Greg Hine (Chair)	IESO	A
Craig Lemon	Union Gas	A
Chris Loughren	Bruce Power	R
Chun Hung Ngai	Toronto Hydro Electric System	A
Richard Rogacki	Ministry of Energy	A
Branko Boras	Enersource Hydro Mississauga	R
Bunli Yang	E4 Inc.	R
Tim Lam	IESO	A
Guy Springgay	IESO	A
Andrew Trachsell	IESO	A
Vithy Vithyananthan	IESO	A

**Scribe:** *Vithy Vithyananthan* Please report any corrections, additions or deletions by sending e-mail to [vithy.vithyananthan@ieso.ca](mailto:vithy.vithyananthan@ieso.ca).

All meeting material is available on the IESO web site at:  
[http://www.ieso.ca/imoweb/consult/forecastAssess\\_sub.asp](http://www.ieso.ca/imoweb/consult/forecastAssess_sub.asp) and  
[http://www.ieso.ca/imoweb/consult/consult\\_se70.asp](http://www.ieso.ca/imoweb/consult/consult_se70.asp)

### **Agenda Item 1: Welcome**

- Chair welcomed everybody, asked attendees to introduce themselves and outlined the meeting objectives. No changes in membership were identified.

## **Agenda Item 2: Review of action items**

- Work continues on the new load forecasting tool and resulting changes to the demand forecasting methodology.

## **Transmission Bottling Information**

- IESO reported that the transmission bottling information is provided in the 2008Q2 and 2008Q3 18-Month Outlooks.

## **Surplus Generation**

- IESO is developing tools to identify an expectation of the amount of surplus generation.

## **Plans for Next ORO**

- IESO plans to publish the next ORO before the end of the year.

**Agenda Items 3-5** on the changes to frequency of 18-Month Outlook (SE-70) were done together along with a proposal for the interim update. The following feedback was captured on flip charts from stakeholders attending the meeting. Stakeholder feedback received outside the meeting can be found at: [http://www.ieso.ca/imoweb/consult/consult\\_se70.asp](http://www.ieso.ca/imoweb/consult/consult_se70.asp)

## **Feedback from stakeholders on proposal:**

### **Table 1**

- Should be rolling and not static.
- Add another column to indicate when status is operational or include in same column. We could use the same column as long as it was indicated when a unit is operational.

### **Table 2**

- Need to have consistency in how the tables are identified when comparing the interim report to the 18 month. Call them the same tables numbers if they are the same.
- Demand Forecast should not be static – the IESO should update it as soon as we have it. We need a measure of what % level change would trigger it.
- We need a method to provide a verbal message when we are outside a tolerance band.
- We should provide all the other scenarios assuming they are not much work for the IESO – other companies not at the meeting may want this (those at the meeting did not require it though)
- Include more reserve above requirement data closer to real time operations.

### **Table 4**

- Weekly not needed – monthly is a better way to measure demand.
- Transmitters may prefer weekly to account for outages.
- Weekly would keep it consistent with other tables.
- Would like to have Excel file for all tables.
- Would like Table 5.1 updated monthly.

- Twice a year reporting of the 18 Month report should now be spring and fall (March and September) in order to have data for the summer and winter periods.
- Co-ordinate the publication of 18 Month Outlook with the Ontario Reliability Outlook (ORO) so the ORO is produced in between these periods.
- ORO could be late Q4 or early Q1.

#### Outlook Transmission Appendix B-C

- Identify critical in service and outage information for transmission interfaces (eg. I/S date for HVDC tie with Quebec or status of phase shifters).
- An indicator of significant would be a delay in a project.

Action: Contact 360 Energy to determine why extreme is important to them. Also to determine why import/export and needed as they are not in the outlook now.

#### Additional information requested in the interim report

- Figure 2.1 in Ontario Demand Forecast - Demand Consumption
- Table 3.1 in same report on Ontario Economic Drivers are valuable updates.
- Ontario Transmission System – include interface definition.

#### Agenda Item 6: Next Steps on SE-70

- Post the inputs received in the meeting on the IESO web.
- Ask for more inputs from the stakeholders.
- Post the IESO proposal for public consideration before the Technical Panel meeting on November 18<sup>th</sup>.
- Present the proposal to the Technical Panel meeting on December 16<sup>th</sup> for voting.
- Present the proposal to the IESO Board in February 2009.

#### Agenda Item 7: Any Other Items

- IESO's role in emissions management
- Understanding of how the numbers compare or differ in the 18-Month and SSR/SAA
- Time frames between IESO and OPA

Due to time constraints, the above items were not discussed in any detail. They will be discussed in future

#### Next Meetings

The next meeting is tentatively identified for January 21, 2009.

<b>Action Item Summary</b>				
<b>#</b>	<b>Date</b>	<b>Action</b>	<b>Status</b>	<b>Comments</b>
1	Jan 16, 2008	IESO plans to publish weekly tables of bottled capacity for various zones of Ontario, including the Southwestern area of Ontario.	<i>Done in 2008Q2 and 2008Q3</i>	
2	Jul 25, 2007	There is a continued need for a forecast of outages by fuel type, which was to be provided when IESO replaced the IOMS database with a new outage management database.	<i>On hold</i>	
3	Jan 16, 2008	IESO plans to develop a process to quantify surplus generation at times of low demand.	<i>Ongoing</i>	
4	Apr 16, 2008	IESO is to update terms of reference for FASC based on standard template.	<i>Done. Posted on IESO web-site.</i>	