

Baseline Updates

Revenue Metering Standing Committee
October 28, 2010



- Market Manual 3.2
 - updated to incorporate submission of commissioning report package as part of the registration process of the metering installation.
- Baseline 23.1- Effective June 02, 2010

- Market Manual Part 3.7: Section 2.3.1
 - Section was renamed from “Metered Station Services” to “Estimated Station Services.”
 - Additions made under assumption used in determining the station service factor.
 - annual checks must be performed to confirm estimate is still valid.
 - Additions made to example of calculation.
 - **Station Service Factor 21 kW**

- Market Manual Part 3.7: Section 2.3.2
 - Section was renamed from “Meter Station Services” to “Estimated Station Services Using Retail Meters.”
- Updated items to consider when using retail meters.
 - The metering service provider can determine the station service factors by using a **Measurement Canada approved and sealed retail meter** to estimate the load.

- the estimate must be based on annual consumption determined from the meter readings of the retail meter;
- the estimate must take into account losses between the location of the retail meter to the Defined Meter Point: 1% losses for each level of transformation is acceptable;
- the value of the station service factor should be rounded to the nearest kW; and

- annual readings of the retail meter must be recorded to confirm estimate is still valid; if the results are different, an updated estimate must be submitted and registered.
- Baseline 24.0- Effective September 08, 2010

- Market Manual Part 3.2: section 1.4.6 Emergency Restoration Plan (EITRP) and Appendix D: Emergency Restoration Plan for Instrument Transformers
 - If temporary metering installation has ANSI 0.3 class CT's (or better), the installation is operating within its accuracy class and the use of a correction factor is not needed.